

Policy & Procedure Manual

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POLICY NUMBER: EL-001_2

POLICY TITLE: APPLICATION FOR SERVICE

PAGE: 1/2
EFFECTIVE DATE: TBD
SUPERSEDES: EL-001

Each person desiring to become a customer for retail electric service of Griffin Power shall make application either in person or by a duly authorized agent upon Griffin Power's standard forms, which may be amended by the City from time to time. Copies of the standard form applications approved as of this date are appended hereto. If the service is within the parameters set forth in Griffin Power policies, no further Griffin Power action is required for approval, and Griffin Power's Director, or the Director's designee shall be authorized to execute the service application and agreement for service.

In the event Griffin Power takes the application, the contract is not to be considered as accepted until the customer has fulfilled all conditions regarding line extensions, service connections, etc. No new installed service facilities will be connected without approval from the electrical inspector having jurisdiction, however Griffin Power will make the final determination regarding service connection. Griffin Power will not energize any service where an unsafe condition is observed. The customer shall be notified, when possible, of the unsafe condition and service will be re-energized upon approval of appropriate personnel.

Construction Charges:

Upon receipt and acceptance of the application for service, Griffin Power will proceed to do such work and to provide and install such equipment as may be required in order to render the service, including the extension of a new line when necessary, as determined by the location and character of the service and the terms of the rate schedule(s) to be applied. Adequate access and site grades are necessary before work will commence.

Non-Standard Services Provided by Griffin Power:

Should the applicant desire service that requires extension of the electric distribution system, additions to on-site facilities, or purchase of non-standard materials, the Griffin Power Director, or his/her Designee, may require the applicant to pay an Aid in Contribution of Service Fee. This fee will be calculated on a perjob basis, and will based upon average material costs, current labor costs, and FEMA equipment rates. Payment in advance of service installation may be required. In the case of Non-Standard Service installations for large load (over 900KW) customers, the Contribution of Service Fee will be amortized in the rate tariff over no more than five (5) years and the length of the service contract will be a least eight (8) years.

POLICY NUMBER: EL-001_2

POLICY TITLE: CUSTOMER CHOICE APPLICATIONS

PAGE: 1/2
EFFECTIVE DATE: TBD
SUPERSEDES: EL-001

Griffin Power Director or the Director's designee shall have the authority to approve any or all of the following Additional Matters to a customer choice or large load prospect to obtain the business; however, it is not required of Griffin Power to provide the services listed below:

- ➤ To provide the exterior lighting and lighting fixtures for drives and parking at no cost to Applicant; which lighting will provide a minimum maintained lighting intensity measured at the deck surface of up to 5 foot candles
- To master meter the Premises under an available Rate structure.
- To provide one or more transformers at location(s) specified by Applicant, and to provide design drawings as needed
- To defend at its sole cost any challenge to the 900 kW aggregation and customer choice of Applicant hereunder before the Public Service Commission or any other court or agency and any appeal thereof, including providing a defense for Applicant and paying any and all costs of litigation and all costs of transfer if should be ordered, provided Applicant does not change its plans resulting in the disqualification of its election of suppliers.
- If any challenge to this Application is successful and Griffin Power can no longer provide all or part of the service for the Premises, Griffin Power shall not be entitled to remove equipment or facilities, however this shall not relieve Applicants of its obligation to reimburse Griffin Power as otherwise required in the Application.
- Such other items to be set forth on the Addendum to Application as may be provided by Griffin Power Director the cost of which, when added to all other costs of providing service set forth above, will be amortized in said rate over the term of such agreement.

POLICY NUMBER: EL-002_2

POLICY TITLE: LIMITATION ON SERVICE

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-002

In most cases, Griffin Power furnishes and maintains the necessary meters. Griffin Power's obligations and responsibilities do not extend beyond the point of service connection. Griffin Power does not furnish service beyond or on the load side of the meter. Griffin Power assumes no responsibility for the installation or maintenance of the service entrance or meter socket that is located on the line side of the meter.

POLICY NUMBER: EL-003_2

POLICY TITLE: GRIFFIN POWER PROPERTY

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-003

Griffin Power will make all service connections between the distribution system and the meter. This includes the extension of the distribution lines as well as the service drops from the distribution lines to the service entrance. The meters, instrument transformers, poles, transformers, conductors, pole line hardware etc. are and will remain the property of Griffin Power.

POLICY NUMBER: EL-004_2
POLICY TITLE: METERING

PAGE: 1/4
EFFECTIVE DATE: TBD
SUPERSEDES: EL-004

Separate Meters.

Griffin Power will furnish only one service connection and one meter to any one customer on the same premises for any one class of service. Each separate customer and each separate premise shall require a separate meter and a separate monthly billing. Electrical service will not be supplied to more than one house through a single meter; each tenement will be considered a separate house and a meter required. Meter reading will not be consolidated for the same customer at different premises or for several customers on the same or different premises.

Multiple Residential Service (Primary Master Metered).

In cases where the provision of a separately metered circuit to each separate dwelling unit is impractical, all service may be supplied through a single meter at the multiple residential service rates. Combined service so rendered shall not be sub-metered to the individual tenant. All such dwelling units shall be under common management.

Special Purpose Services on Residential Property.

Griffin Power will provide special or auxiliary electrical service for garages, storage buildings, swimming pools, and other facilities on private residential property subject to the following:

- > The monthly rate, except for garage apartments, is defined in the appropriate rate schedule and its successors. Garage apartments will be billed at the standard residential rate.
- > Service will normally be single-phase. Three-phase service will not be customarily provided for these applications.
- The owner must pay the costs incurred in providing this service.
- Griffin Power's Engineering Division will designate the type and point of service attachment to the building or facility.

POLICY NUMBER: EL-004_2 POLICY TITLE: METERING

PAGE: 2/4
EFFECTIVE DATE: TBD
SUPERSEDES: EL-004

Faulty Meters.

Meters are installed to register the electrical consumption and bills are rendered according to meter readings. Should a meter fail to properly register the quantity used, the consumption shall be determined by:

- > The registration of another meter during the next period following the discovery of the defective meter.
- Or by the amount charged during the corresponding previous period at the discretion of Griffin Power

Correction of mistakes in meter readings will be made when discovered by adding or deducting, as the case may be, the proper amount to or from the bill next rendered.

Furnished Meters.

Griffin Power will furnish, without cost to the customer, such metering equipment as is necessary to measure the electric service supplied according to the requirements of the applicable service rate. The type and size of metering equipment will be determined by Griffin Power, and no variations of such equipment shall be allowed without approval of the Director, or his/her Designee.

Customer Furnished.

In all cases, the customer will install and maintain at his expense, meter sockets meeting Griffin Power specifications. The customer will also be responsible for any enclosures, devices, and metering connections as are necessary for the application of the service schedule. The customer shall provide multi-tenant meter centers, such as those utilized for apartment complexes, and is responsible for the cost of any Griffin Power circuit breaker equipped enclosures.

Location of Meter.

A Griffin Power Engineering staff member shall designate the location of the metering equipment. This location, together with space to be provided, must conform to Griffin Power's service regulations and the National Electric Code. No obstacles shall be placed in front or nearby which would restrict access to Griffin Power's equipment.

POLICY NUMBER: EL-004_2
POLICY TITLE: METERING

PAGE: 3/4
EFFECTIVE DATE: TBD
SUPERSEDES: EL-004

Meter Bases - Residential Multi-Unit Buildings.

Meter bases on multi-unit buildings (i.e., duplexes, fee-simple townhouses, condominiums, and apartments) must have the correct address of the unit the meter base serves clearly and permanently marked on the meter base before power is turned on. Failure to comply may constitute a service charge and a delay in providing new service, or a disconnection of existing service until the base is properly marked.

Changes to Meter Bases - Commercial Multi-Unit Buildings.

A customer will be allowed to change a multi-unit service (suites) with two (2) or more meters to a single service meter. The customer will abide by all rules and regulations pertaining to the National Electric Code and pay any costs involved for changes and distribution.

A customer will be allowed to change a single metered service to multi-metered services (suites). The customer will abide by all rules and regulations pertaining to the National Electric Code and pay any costs involved for changes in distribution. These changes must be for purposes of separating suites for different companies or businesses.

Pulse Metering.

Griffin Power may provide customer requested metering facilities and equipment to provide kWh data and/or time pulses after the customer has demonstrated to Griffin Power's satisfaction that he has the capability to use such data. The customer will be charged a fee for initial installation.

Minimum Demand.

At the option of Griffin Power's Engineering Department, Griffin Power may provide transformers, conductors, or other equipment in excess of the capacity deemed necessary to meet the steady state load. Such excess capacity may be requested by the customer to meet high instantaneous load requirements such as large motor load inrush. In such cases, the Engineering Department may establish a minimum billing demand in excess of that metered, or at their option, may require a one-time facilities charge.

POLICY NUMBER: EL-004_2
POLICY TITLE: METERING

PAGE: 4/4
EFFECTIVE DATE: TBD
SUPERSEDES: EL-004

Commercial Primary Metering.

Griffin Power will allow "on-site" primary metering to customers as specified in this section. Griffin Power will not allow the combining of consumption read by multiple meters at various locations on our system ("totalization"). Totalization shall only be permitted for multiple meters serving a single premise at the discretion of the Director.

New Griffin Power customers with at least 500 kW of combined (on-site) connected load can qualify for primary metered service.

Existing Griffin Power Customers with actual combined (on-site) loads of at least 300 kw can qualify for primary metered service. Physical circuit access will be a major consideration for installation of primary metering.

POLICY NUMBER: EL-005_2

POLICY TITLE: IMPROPER USE OF SERVICE

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-005

The electrical supply is for the customer's use at the premises and for the purposes designated in the application or contract for service. The customer shall not supply electricity service to anyone else or allow anyone to use the electrical service provided to him/her at any other premises. Failing to abide by this section is a crime and will be punishable as such.

POLICY NUMBER: EL-006_2

POLICY TITLE: CUSTOMER WIRING

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-006

Wiring Standards.

Griffin Power reserves the right to disconnect from its lines, or not connect to its lines, any customer whose wiring is not in accordance with standard good practice and / or does not conform to Griffin Power's service rules and regulations, the Current National Electric Code or the National Electric Safety Code.

Wiring Charge.

In all cases, the customer shall make, at his expense, all changes to substandard wiring. Furthermore, the customer shall provide those enclosures and metering connections on his premises that are required for the enlargement, change in the location, or addition of electrical equipment which affect the connected load under contract.

When enlarged service facilities and change in voltage are required and justified, Griffin Power will provide such distribution facilitates as required without cost to the customer. When a change in location only is involved, the entire expense shall be borne by the customer requesting such change.

Any change in facilities or location must be approved by Griffin Power's Engineering Department.

POLICY NUMBER: EL-007_2

POLICY TITLE: ACCESS TO GRIFFIN POWER PROPERTY ON CUSTOMER'S

PREMISES

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-007

Permission to enter the customer's premise shall be provided by the customer to enable the properly identified employees of Griffin Power and/or its contractors to access meters and maintain Griffin Power's facilities located on the customer's property.

POLICY TITLE: TREE REMOVAL

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-008

Griffin Power will remove any trees or tree limbs that are thought to endanger any portion of the <u>primary</u> (15kv or 25kv) distribution system. A six-year trim cycle is used as a guideline for obtaining appropriate clearance and care is taken to preserve the health of the trees to the highest degree possible.

Griffin Power will not remove trees or limbs located adjacent to service (600 volts or less) laterals, or security lighting service lines. However, Griffin Power will disconnect the service lateral for the customer to remove any trees or limbs.

If Griffin Power determines our primary lines are at risk, Griffin Power will assist homeowners and contractors by "topping out" trees to safely remove the tree and protect our 15kv and 25kv lines.

Assistance to customer involving any of the above will be provided during normal working hours with no charges. Any after hour's assistance will be charged to the customer, who will be responsible <u>for all costs</u>, with a \$100.00 minimum charge.

All work listed above should be requested several days in advance to assure proper coordination.

In the event of storm restoration, Griffin Power will clear downed trees and limbs that interfere with power lines and equipment to facilitate safety and service restoration. However, in storm restoration, all debris will be left on the premises. Clean-up is the responsibility of the customer.

POLICY TITLE: LIABILITY FOR DAMAGED PROPERTY

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-009

The customer shall be responsible for all damages or loss caused by the customer to Griffin Power's property located upon the customer's premises and used in furnishing service to the customer.

POLICY NUMBER: EL-010_2

POLICY TITLE: SERVICE INTERRUPTION

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-010

When the electrical supply is interrupted or fails by reason of accident or otherwise, such interruptions shall not constitute a breach of the contract for service nor shall Griffin Power be liable for damages by reason of such failure. Griffin Power reserves the right to shut off or curtail the supply of electricity at any time, or from time to time whenever necessary for repairs or due to the lack of full supply.

Griffin Power shall not be responsible for damage to machinery, apparatuses, appliances, or other customer owned property caused by lightning or by defects in or failure of the machinery, apparatuses, or appliances due to lightning damage. Griffin Power shall not be in any way responsible for the transmission or control of said electrical energy beyond the point of connection to the customer's premises. Griffin Power shall not be liable for damages or injuries to persons or property resulting in any manner from the receiving, use or application by the customer of such electrical energy.

Priorities for Restoration of Electrical Power

In all cases, including all storm related outages, Griffin Power will restore electrical power according to the following list:

- 1. Emergency Communications Centers
- 2. Emergency Response Organizations
- 3. Major Medical Facilities
- 4. Emergency Service Transmitters
- 5. Health Care Facilities (Nursing Homes/Hospice)
- 6. Communication / Utility Facilities
- 7. Water / Sewer Pump Facilities
- 8. Emergency Shelters
- 9. Retail / Service Facilities

Food and Drug Stores

Banks

Service Stations

Restaurants

Hotels and Motels

Bus Stations

- 10. Public Agencies and Facilities
- 11. Fused Pull-Offs (Based on largest number of customers first)
- 12. Individual Services

Restoration will focus on major power circuits with the largest number of customers and the least amount of damage. The priority list above may be considered in this decision process. No preferential treatment will be given to particular customers or particular geographic regions within the service territory.

Griffin Power will disconnect the customer's service at their request. Reconnection of service will be made upon approval of the building inspector having jurisdiction, however Griffin Power will make the final determination regarding service connection. Griffin Power will not re-energize any service where an unsafe condition is observed. A trip charge for reconnection may be charged at current established rates.

POLICY NUMBER: EL-011_2

POLICY TITLE: VOLTAGE REGULATION

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-011

Griffin power seeks to maintain plus or minus 10% of required voltage. The responsibility for providing unusually close voltage regulation, where required by the nature of the customer's load, shall rest with the customer. Devices for protection against voltage surges, which may result from cause beyond Griffin Power's control, are the customer's responsibility.

The load of any three-phase service shall be reasonably balanced between phases by the customer.

Standard Secondary Voltages.

Standard secondary voltages provided by Griffin Power are nominal and are subject to a plus or minus 10% variation. Listed below are the standard secondary voltages offered by Griffin Power.

- 120 Volts, Single Phase, Two Wire
- 120/240 Volts, Single Phase, Three Wire
- 120/240 Volts, Three Phase, Four Wire (Overhead Only)
- 120/208 Volts, Three Phase, Four Wire
- 277/480 Volts, Three Phase, Four Wire

Any other voltage will require adequate justification. The customer may be required to pay the cost of any facilities to provide the requested voltage, including spare equipment. All voltages, availability at a specific site, and other service conditions must be approved by Griffin Power's Engineering Department.

Griffin Power customarily will not install two different voltages to one building. However, this policy can be waived if the customer qualifies as a $900~\mathrm{kW}$ load.

POLICY NUMBER: EL-012_2

POLICY TITLE: SPECIALIZED CUSTOMER EQUIPMENT

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-012

Electric Motors

Griffin Power should always be consulted on large motor load installation. The maximum permissible size depends upon the customer's location on the distribution system and the capacity of the circuit. Customers desiring to operate electric welders or other equipment with high inrush current must supply Griffin Power with information regarding the electrical characteristics of the equipment. Service will not be allowed to equipment which adversely affects Griffin Power's system or the service to other customers. The customer shall be required to compensate the City for any materials required to correct conditions caused by the customer's equipment.

Electric Generators

In all cases, Griffin Power should be notified about any customer installation of standby electric generator service. Paralleling of standby equipment will not be allowed except in cases of prior approval from Griffin Power Engineering Staff. For safety concerns, automatic switchgear to separate the customer's equipment from Griffin Power equipment must always be used to protect from back feeding into Griffin Power's system.

Power Factor Correction

Maintaining a high power factor within Griffin Power's system is of primary importance in the economic operations of the company. Griffin Power may require the customer to install at his own expense, any equipment needed to correct the power factor to at least 85% lagging.

POLICY NUMBER: EL-013 2

POLICY TITLE: LINE EXTENSIONS OVER PRIVATE PROPERTY

PAGE: 1/1

EFFECTIVE DATE: TBD SUPERSEDES: EL-013

Where it is necessary for line extensions to cross private property to provide service to a customer's premise, the customer shall execute an easement agreement with the City prior to work commencing. Where the line must cross the property of a third party, the customer receiving benefit of service shall be responsible for securing the necessary easements from said third parties, in a form acceptable to the City.

POLICY NUMBER: EL-014_2

POLICY TITLE: UNDERGROUND SERVICE IN OVERHEAD AREAS

PAGE: 1/1

EFFECTIVE DATE: TBD SUPERSEDES: EL-014

Where an underground service connection from an overhead secondary line is desired, and design thereof permits, the customer shall pay all incurred costs of installation per the City's current established construction rates. The customer must receive approval from the Director, or his/her designee, to provide, own, operate and maintain the underground service, which would require a customer-owned pole (25ft. minimum).

Prior to installation of underground service, the customer must execute Griffin Power's Installation of New or Upgraded Underground Electric Services Agreement form.

POLICY NUMBER: EL-015_2

POLICY TITLE: COMMUNICATION OF DATA

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: EL-015

The use of Griffin Power's distribution systems for private transmission of data for control or for communication purposes shall be prohibited except as provided under a contract with Griffin Power.

POLICY NUMBER: EL-016_2

POLICY TITLE: INTERFERENCE

PAGE: 1/1 EFFECTIVE DATE: TBD

SUPERSEDES: EL-016

Griffin Power may require a customer to install isolation transformers, current limiting devices, choke filters or other equipment when deemed necessary by Griffin Power Engineering Staff. These measures are sometimes necessary to prevent or reduce electric waveform distortion, harmonics, spikes, dips, or other interference that degrades the service of another customer, or affects the operation of Griffin Power's equipment.

POLICY NUMBER: EL-017 2

POLICY TITLE: STREET AND SECURITY LIGHTING

PAGE: 1/1 EFFECTIVE DATE: TBD

SUPERSEDES: EL-017

Griffin Power will provide outdoor lighting when requested as follows:

Street Lighting.

Street Lights will be provided within the City limits of Griffin, in accordance with ANSI Standard C136.15-2015, and at current established monthly rates.

A street light deposit may be required, at the discretion of the Director, for installation or re-installation of decorative street lighting in areas under development. The rate and retention for such deposits will be determined on a case-by-case basis.

Security Lighting.

Security lights will be installed, upon customer request, at locations which are accessible to city trucks for servicing purposes, and when construction limitations allow. The service will be billed to the customer according to current established monthly rates. A Security Lighting Installation Agreement, signed by the property owner or an authorized agent of same, will be required before installation will begin.

In all cases the luminaries, poles and control equipment shall be owned and maintained by the City. The City shall install, own and maintain the underground conductors and lighting equipment.

No security lighting fixtures will be installed in locations which might be confused with regular street lighting by the general public. All outdoor lighting requests will require approval by Griffin Power's Engineering Department.

The City will replace lamps, glassware, photo-controls, etc. during business hours only, as soon as can reasonably be done after notification to the City by the customer that service has been interrupted. However, the customer may be required to reimburse the City for the cost of any maintenance which is required as a result of vandalism.

The owner of the property on which City owned security lighting is installed shall have the right to attach brackets to said poles which are wholly on the owner's property for the purpose of hanging decorative attachments. Decorative attachments may not be installed on any poles that carry electric distribution lines or are on public rights-of-way. The owner of the property shall be liable to the City for any damage to the City's poles or lighting equipment caused by the installation, removal or use of such decorative attachments. Permission to install decorative attachments on City owned poles does not convey the right to draw power from the poles without a separate contract for temporary power.

All street lighting outside the City limits of Griffin will be considered security lighting, and is subject to the policies as stated above.

POLICY NUMBER: EL-018_2

POLICY TITLE: RELOCATION OF FACILITIES

Facility relocation costs shall be the responsibility of the customer except in cases where Griffin Power's staff determines that associated load growth justifies absorbing the cost. Relocation may be refused due to inadequate justification.

POLICY NUMBER: EL-019_2

POLICY TITLE: POLE ATTACHMENTS

Any desired attachment of cable, wires, or other apparatuses must be approved by Griffin Power Engineering Department before attaching to Griffin Power's owned poles, which shall be executed in the form of a pole attachment agreement. The owner of such facilities is responsible for their relocation or removal as deemed necessary by Griffin Power.

POLICY NUMBER: EL-020_2

POLICY TITLE: UNDERGROUND DISTRIBUTION

Residential Subdivisions, Apartments, Condominiums and Townhomes

Griffin Power will install, own and maintain an underground distribution system upon payment by the developer of point of service fee. Points of service will be determined by the meter for single family homes, and by the number of service entrances for multi-family units. Each service point will be installed at the current established construction rate. The standard delivered voltage will be 120/240 single-phase.

Underground Commercial and Industrial

Griffin Power will install, own and maintain the underground primary distribution system within commercial and industrial areas. The customer will be responsible for all secondary service laterals beyond the metering point. Normal voltage options are: 120/240 single-phase, 120/208 three phase-wye or 277/480 three phase-wye.

Underground Service in Overhead Areas

Normally, Griffin Power does not provide underground service from lines in overhead distribution areas. However, Griffin power may install such service at the customer's request and the customer will be responsible for the total installation costs. Current established construction rates apply and, at the discretion of the Director, advance payment may be required. The site must be accessible for pre-construction approval and service installation by Griffin Power.

Prior to installation of underground service, the customer must execute Griffin Power's installation of New or Upgraded Underground Electric Services Agreement form.

POLICY NUMBER: EL-021_2

POLICY TITLE: METER TESTS

The City of Griffin will test the validity of meters upon reasonable request of a customer. Meter tests falling between 98% and 102% range are considered within tolerance and said meter is considered valid; or any test completed with results of less than 2% fast or 2% slow is considered valid. The City of Griffin is believes maintaining credibility with its customers is of paramount importance. Therefore, customers are encouraged to witness meter tests.

If a meter test determines erroneous measurement of consumption, appropriate adjustments are made to the account and there is no charge for the test. However, a meter test fee may be charged at the discretion of the City of Griffin per schedule below.

ELECTRIC METER TEST FEE

Poly Phase Meter \$40.00 Single Phase Meter \$30.00

OUTSIDE ELECTRIC METER TEST FEE

If meter testing by an outside source is warranted, the actual cost of testing incurred by the City of Griffin will be reimbursed by the customer if it is proven that in-house testing was deemed accurate. Proof of the charge will be provided before reimbursement is invoiced to the customer.

POLICY NUMBER: EL-022_2

POLICY TITLE: METERING AND SERVICE INSTALLATION TAMPERING

It shall be disorderly conduct and shall be unlawful for any reason (other than an authorized City of Griffin employee) to connect to, disconnect from, mar, deface, damage, disturb, make any changes to, or interface with the City of Griffin's electrical wiring, electrical equipment and meters, facilities and properties, water mains, pipes, lines, water equipment and meters, facilities and properties, sewer mains, lines, sewer equipment, facilities and properties, which may be owned, held or maintained by the City of Griffin.

Any acts in violation of state law shall be subject to criminal prosecution. Any needed repairs to the City's facilities shall be made at the customer's expense.

In addition to any fines and restitution, the City of Griffin may without notice suspend service when in the opinion of the City of Griffin any such tampering has occurred. The City of Griffin may withhold restoration of service until all costs, restitution and fines are paid, and the customer's property has been released for restoration of service by the building inspectors of City of Griffin or Spalding County, whichever has jurisdiction over the service location. The property owner is responsible for any permitting fees required for such inspection.

POLICY NUMBER: EL-023_2

POLICY TITLE: TEMPORARY SERVICE INSTALLATIONS (400 Amps or Less)

PAGE: 1/4

EFFECTIVE DATE: APRIL 1, 2019

SUPERSEDES: N/A

EL-023_2.1

OVERHEAD TEMPORARY SERVICES

The customer is responsible for the construction and installation of temporary service posts or poles per the specifications set forth in Policy Number EL-023_2.2.

Connections to all meters, instrument transformers and other equipment affecting the accuracy of these devices shall be made by a qualified employee or contractor.

The use of a meter base installed on a permanent structure for means of temporary service must be approved by Griffin Power.

Disconnection of service and removal of service laterals shall be made by Griffin Power only.

Addresses must be clearly and permanently marked and visible from the street on all temporary service installations.

The meter base must be ringless and sealable by Griffin Power.

Before energizing the service, Griffin Power must receive a release for temporary service by the building inspector of the City of Griffin or Spalding County, whichever has jurisdiction for the service site.

Temporary service tap-ups and, if warranted, repeated trip charges, will be billed to the customer according to the established current rate.

For residential construction temporary service, the electric consumption will be billed on a monthly basis at the current residential service tariff.

For commercial construction temporary service, the electric consumption will be billed on a monthly basis at the current small power non-demand service tariff.

POLICY NUMBER: EL-023_2

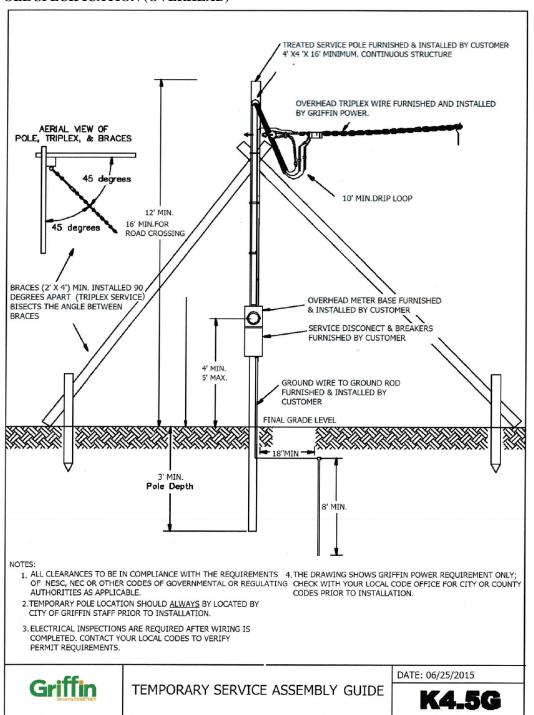
POLICY TITLE: TEMPORARY SERVICE INSTALLATIONS (400 Amps or Less)

PAGE: 2/4

EFFECTIVE DATE: APRIL 1, 2019

SUPERSEDES: N/A

EL-023_2.2 TEMPORARY SERVICE POLE SPECIFICATION (OVERHEAD)



POLICY NUMBER: EL-023_2

POLICY TITLE: TEMPORARY SERVICE INSTALLATIONS (400 Amp or Less)

PAGE: 3/4

EFFECTIVE DATE: APRIL 1, 2019

SUPERSEDES: N/A

EL-023_2.3

UNDERGROUND TEMPORARY SERVICES

The customer is responsible for the installation of a 4x4 post, located within 3 feet – 5 feet of the City's nearest power source per the specifications set forth in Policy Number EL-023_2.4.

The customer must provide sufficient cable to connect to the power source.

All underground service connections and disconnections shall be made by Griffin Power only.

Addresses must be clearly and permanently marked and visible from the street on all temporary service installations.

The meter base must be ringless and sealable by Griffin Power.

Before energizing the service, Griffin Power must receive a release for temporary service by the building inspector of the City of Griffin or Spalding County, whichever has jurisdiction for the service site.

Temporary service tap-ups and, if warranted, repeated trip charges, will be billed to the customer according to the established current rate.

For residential construction temporary service, the electric consumption will be billed on a monthly basis at the current residential service tariff.

For commercial construction temporary service, the electric consumption will be billed on a monthly basis at the current small power non-demand service tariff.

POLICY NUMBER: EL-023_2

POLICY TITLE: TEMPORARY SERVICE INSTALLATIONS (400 Amp or Less)

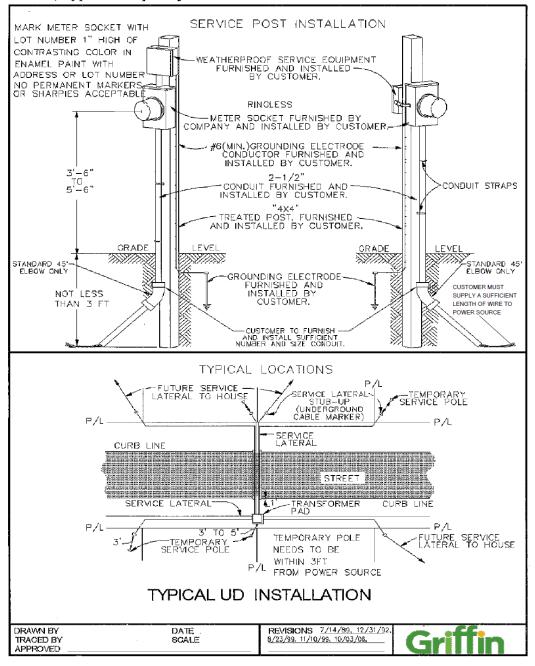
PAGE: 4/4

EFFECTIVE DATE: APRIL 1, 2019

SUPERSEDES: N/A

EL-023_2.4 TEMPORARY SERVICE POLE SPECIFICATION (UNDERGROUND)

UD Service, Typical Temporary Installation



POLICY NUMBER: EL-024-2

POLICY TITLE: RESIDENTIAL SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

All domestic uses in a separately metered single-family or apartment dwelling unit.

TYPE OF SERVICE:

Single phase, 60 hertz, at standard secondary voltage.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20 01/01/2		01/01/22				
Base Charge	\$14.00	\$16.00	\$18.00	\$20.00	\$20.00	per month			
Energy Charge: May through September (Summer) Usage									
First 500 kWh	7.79¢	8.22¢	8.50¢	8.28¢	8.28¢	per kWh			
Next 500 kWh	8.59¢	9.02¢	9.30¢	9.08¢	9.08¢	per kWh			
Over 1,000 kWh 10.59¢ 11.02¢		11.30¢ 11.08¢		11.08¢	per kWh				
Energy Charge: October through April (Winter) Usage									
First 500 kWh	7.79¢	8.22¢	8.50¢	8.28¢	8.28¢	per kWh			
Next 500 kWh	6.79¢	7.22¢	7.50¢	7.28¢	7.28¢	per kWh			
Over 1,000 kWh	6.39¢	6.82¢	7.10¢ 6.88¢ 6		6.88¢	per kWh			
Minimum Bill	Base Charge	Base Charge	Base Charge	Base Charge	Base Charge	per month			

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

MULTIPLE SERVICE:

Under special circumstances and with the approval of the City, two or more dwelling units may be served through a single meter. In this case the block limits above will be multiplied by the number of units and the minimum monthly bill will likewise be the applicable base charge times the number of units.

LATE PAYMENTS:

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

POLICY NUMBER: EL-025_2

POLICY TITLE: SMALL POWER NON-DEMAND SERVICE TARIFF

PAGE: 1/1

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

For all non-residential uses where the **billing demand is less than 15 kW and** where the **average monthly energy usage is less than 3,000 kWh**. High load factor customers, who would otherwise be served under this tariff, may opt to be served under the Medium Power tariff for a period of no less than twelve (12) months, provided they use an average of no less than 1,500 kWh per month and receive the approval of Griffin Power.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at standard voltage.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22				
Base Charge	\$21.00	\$22.00	\$23.00	\$24.00	\$25.00	per month			
Energy Charge: May through September (Summer) Usage									
All kWh	13.30¢	14.14¢	14.76¢	14.76¢ 14.69¢		per kWh			
Energy Charge: October through April (Winter) Usage									
All kWh	12.30¢	13.14¢	13.76¢	13.76¢ 13.69¢ 13.6		per kWh			
Minimum Bill	Base Charge	Base Charge	Base Charge	Base Charge	Base Charge	per month			

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

POLICY NUMBER: EL-026_2

POLICY TITLE: MEDIUM POWER DEMAND SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

For all non-residential uses where the **billing demand is greater than or equal to 15 kW and less than 100 kW** or where **average monthly energy use of a customer with a billing demand of less than 15 kW is greater than 3,000 kWh**. High load factor customers, who would otherwise be served under the Small Power Non-Demand tariff, may opt to be served under this tariff providing they use an average of no less than 1,500 kWh per month and receive the approval of Griffin Power.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

The monthly rate will be set annually by the following schedule:

· ·	, ,	8				
Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$35.00	\$36.00	\$37.00	\$38.00	\$39.00	
Demand Charge	\$3.00	\$3.50	\$4.00	\$4.50	\$5.00	per kW Billing Demand
Energy Charge						
0 to 200 hr. x kW Billing Demand						
First 3,000 kWh	11.23¢	11.71¢	12.03¢	11.82¢	11.62¢	per kWh
Over 3,000 kWh	10.43¢	10.91¢	11.23¢	11.02¢	10.82¢	per kWh
200 to 400 hr. x kW Billing Demand	4.53¢	5.01¢	5.33¢	5.12¢	4.92¢	per kWh
Over 400 hr. x kW Billing Demand	4.03¢	4.51¢	4.83¢	4.62¢	4.42¢	per kWh

MINIMUM MONTHLY BILL:

Base Charge plus \$10.00 per kW of Billing Demand.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

All bills not paid by the due date are delinquent and subject to a late fee and/or cut-off.

POLICY NUMBER: EL-026_2

POLICY TITLE: MEDIUM POWER DEMAND SERVICE TARIFF

PAGE: 2/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 15 KW.

POLICY NUMBER: EL-027_2

POLICY TITLE: LARGE POWER DEMAND SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

For all non-residential uses where the billing demand is greater than or equal to 100 kW.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

The monthly rate will be set annually by the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$51.00	\$52.00	\$53.00	\$54.00	\$55.00	
Demand Charge	\$4.00	\$4.50	\$5.00	\$5.50	\$6.00	per kW Billing Demand
Energy Charge						
0 to 200 hr. x kW Billing Demand						
First 20,000 kWh	10.01¢	10.43¢	10.72¢	10.60¢	10.47¢	per kWh
Over 20,000 kWh	9.41¢	9.83¢	10.12¢	10.00¢	9.87¢	per kWh
200 to 400 hr. x kW Billing Demand	4.51¢	4.93¢	5.22¢	5.10¢	4.97¢	per kWh
400 to 600 hr. x kW Billing Demand	4.01¢	4.43¢	4.72¢	4.60¢	4.47¢	per kWh
Over 600 hr. x kW Billing Demand	3.61¢	4.03¢	4.32¢	4.20¢	4.07¢	per kWh

MINIMUM MONTHLY BILL:

Base Charge plus \$10.00 per kW of Billing Demand.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

POLICY NUMBER: EL-027_2

POLICY TITLE: LARGE POWER DEMAND SERVICE TARIFF

PAGE: 2/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 95 KW.

POLICY NUMBER: EL-028_2

POLICY TITLE: SCHOOL NON-DEMAND SERVICE TARIFF

PAGE: 1/1

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

APPLICABILITY:

Applicable to the educational and administrative buildings operated by the Griffin-Spalding County Public School System that do not qualify to be on School Demand service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at standard voltage.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$20.00	\$22.00	\$24.00	\$26.00	\$28.00	per month
All kWh	8.14¢	8.68¢	9.08¢	9.02¢	8.95¢	per kWh
Minimum Bill	Base Charge	per month				

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

POLICY NUMBER: EL-029_2

POLICY TITLE: SCHOOL DEMAND SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

Applicable to all electric service provided to the educational and administrative buildings operated by the Griffin-Spalding County Public School System where **billing demand is greater than or equal to 100 kW**.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

The monthly rate will be set annually by the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$20.00	\$22.00	\$24.00	\$26.00	\$28.00	
Demand Charge	\$1.00	\$1.50	\$2.00	\$2.50	\$3.50	per kW Billing Demand
Energy Charge						
0 to 200 hr. x kW Billing Demand						
First 20,000 kWh	8.78¢	9.20¢	9.48¢	9.39¢	9.11¢	per kWh
Over 20,000 kWh	8.48¢	8.90¢	9.18¢	8.99¢	8.61¢	per kWh
200 to 400 hr. x kW Billing Demand	7.98¢	8.40¢	8.68¢	8.39¢	7.91¢	per kWh
Over 400 hr. x kW Billing Demand	7.18¢	7.60¢	7.88¢	7.59¢	7.21¢	per kWh

MINIMUM MONTHLY BILL:

Base Charge plus \$10.00 per kW of Billing Demand.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

POLICY NUMBER: EL-029_2

POLICY TITLE: SCHOOL DEMAND SERVICE TARIFF

PAGE: 2/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 95 KW.

POLICY NUMBER: EL-030_2

POLICY TITLE: INDUSTRIAL DEMAND SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

AVAILABILITY:

Available in all territory served by the retail distribution lines of the City.

APPLICABILITY:

An Industrial Customer is defined as any customer:

- 1) Manufacturing a finished product;
- 2) Involved in the extraction, fabrication or processing of a raw material;
- 3) Transporting or preserving a raw material or finished product; or,
- 4) Other legitimate power requirements in the operation of an industrial plant.

Incidental office or lighting consumption may be included where the primary purpose of the business is industrial in nature as defined above.

Service under this tariff may not be resold or used in the operation of a related commercial enterprise.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard available voltage at a single point of delivery.

MONTHLY RATE:

The monthly rate will be set annually by the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	
Demand Charge						
First 1,000 kW	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	per kW Billing Demand
Over 1,000 kW	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	per kW Billing Demand
Energy Charge						
0 to 400 hr. x kW Billing Demand	4.27¢	4.73¢	5.08¢	5.08¢	5.08¢	per kWh
Over 400 hr. x kW Billing Demand	3.87¢	4.23¢	4.48¢	4.48¢	4.48¢	per kWh

MINIMUM MONTHLY BILL:

Base Charge plus \$14.00 per kW of Billing Demand.

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

POLICY NUMBER: EL-030_2

POLICY TITLE: INDUSTRIAL DEMAND SERVICE TARIFF

PAGE: 2/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurements during the current month and the preceding eleven (11) months. For all billing months the Billing Demand shall be the higher of:

- 1) The current actual demand; or,
- 2) Ninety-five percent (95%) of the highest actual demand occurring in any preceding summer month (June through October Billing).

In no case shall the Billing Demand be less than the contract minimum or less than 100 KW.

GOVERNMENTAL REDISTRIBUTION:

The Industrial rate applicability clause will be waived to permit service to non-residential government facilities, including military and educational, where the customer receives service through a single meter on the City's regulated primary voltage system. The Demand Charges stated above will be reduced by \$0.75 per kilowatt in the circumstance where the customer assumes responsibility for constructing, operating and maintaining all secondary transformation and utilization equipment on the customer's side of the point of delivery.

POLICY NUMBER: EL-031_2

POLICY TITLE: MUNICIPAL SERVICE TARIFF

PAGE: 1/1

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

APPLICABILITY:

Applicable to all electric service provided to the various operating departments of the City of Griffin.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at standard voltage.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

Effective Date	01/01/18	01/01/19	01/01/20	01/01/21	01/01/22	
Base Charge	\$20.00	\$22.00	\$24.00	\$26.00	\$28.00	per month
All kWh	7.80¢	8.35¢	8.77¢	8.76¢	8.75¢	per kWh
Minimum Bill	Base Charge	per month				

POWER COST ADJUSTMENT (PCA):

The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Power Cost Adjustment rider.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The amount calculated at the above rate shall be subject to increase under the provisions of the effective Environmental Compliance Cost Recovery rider.

LATE PAYMENTS:

POLICY NUMBER: EL-032_2

POLICY TITLE: SECURITY LIGHTING SERVICE TARIFF

PAGE: 1/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

APPLICABILITY:

To unmetered dusk-to-dawn electric service provided by mercury vapor, high pressure sodium vapor or metal halide luminaires. Service may be used to illuminate public thoroughfares and/or private outdoor areas, including, but not limited to, roadways, parking lots and yards.

MONTHLY RATE:

The monthly rate will be set annually according to the following schedule:

	Effective Date					
Size and Type of Light	Rate Code	01/01/19	01/01/20	01/01/21	01/01/22	
16KL_HPS	SL3	12.98	\$13.49	\$13.49	\$13.49	per fixture
28KL_HPSCH	SL5	\$16.30	\$16.93	\$16.93	\$16.93	per fixture
50KL_HPSCH	SL6	\$31.39	\$32.61	\$32.61	\$32.61	per fixture
50KL_HPSPF	SL8	\$32.59	\$33.86	\$33.86	\$33.86	per fixture
140KL_HPSPF	SL12	\$54.03	\$56.14	\$56.14	\$56.14	per fixture
36КL_МНСН	SL14	\$32.48	\$33.75	\$33.75	\$33.75	per fixture
36KL_MHSB	SL15	\$35.76	\$37.16	\$37.18	\$37.18	per fixture
110KL_MHCH	SL16	\$54.03	\$56.14	\$56.14	\$56.14	per fixture
110KL_MHSB	SL17	\$57.31	\$59.55	\$59.55	\$59.55	per fixture
36KL_MHPF	SL18	\$33.68	\$35.00	\$35.00	\$35.00	per fixture
110KL_MHPF	SL19	\$55.13	\$57.12	\$57.28	\$57.28	per fixture
28KL_HPSSB	SL20	\$19.57	\$20.34	\$20.34	\$20.34	per fixture
50KL_HPSSB	SL21	\$34.67	\$36.02	\$36.02	\$36.02	per fixture
HPS_Acorn	SL22	\$16.30	\$16.93	\$16.93	\$16.93	per fixture
6.9KL_LED	LED3	\$12.98	\$13.49	\$13.49	\$13.49	per fixture
9.3KL_LED	LED6	\$12.98	\$13.49	\$13.49	\$13.49	per fixture
21KL_LED	LED8	\$16.30	\$16.93	\$16.93	\$16.93	per fixture
32.4KL_LED	LED9	\$35.76	\$37.16	\$37.16	\$37.16	per fixture
31.7KL_LED	LED12	\$35.76	\$37.16	\$37.16	\$37.16	per fixture
21.8KL_LED	LED15	\$16.30	\$16.93	\$16.93	\$16.93	per fixture
32.1KL_LED	LED17	\$35.76	\$37.16	\$37.16	\$37.16	per fixture
LED_Acorn	LEDACRN	\$16.30	\$16.93	\$16.93	\$16.93	per fixture

POLICY NUMBER: EL-032_2

POLICY TITLE: SECURITY LIGHTING SERVICE TARIFF

PAGE: 2/2

EFFECTIVE DATE: AS NOTED BELOW

SUPERSEDES: N/A

TERM OF CONTRACT:

The contract period shall be no less than five years. Residential contracts will be billed monthly according to the rates per fixture above. Commercial contracts requiring new construction, including pole setting and wiring, will require payment in advance for all construction costs and 50% of all material costs as agreed upon in the New Security Light Agreement executed by the property owner and included as Policy EL-038_A in this Policy and Procedure Manual. However, commercial contracts for lighting service where such service had previously been provided will be billed on a monthly basis.

SECURITY LIGHT MAINTENANCE:

All lighting maintenance performed by Griffin Power will be accomplished as soon as it can be reasonably done following notification by the customer that service has been interrupted. However, such maintenance will be performed only during the City's regular working hours. The customer is responsible for providing access during the City's regular business hours to lights requiring maintenance.

POLICY NUMBER: EL-033_2

POLICY TITLE: RIDERS AND ADJUSTMENTS TARIFF

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: N/A

POWER COST ADJUSTMENT (PCA):

This Power Cost Adjustment (PCA) is applicable to each of Griffin Power's electric tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in Griffin Power's total costs of providing electricity to its customers.

Griffin Power's total costs of providing electricity are defined herein to include power and energy purchased from wholesale suppliers (MEAG Power and Southeastern Electric Power Administration), costs of capital, operations and maintenance of Griffin Power's electric distribution system, general administrative expenses, transfers to the general fund of the City of Griffin, Georgia, and any other approved outlays or expenses.

Griffin Power reserves the right to make changes to PCA frequently if revenues are below the expected levels and/or if unexpected costs are incurred.

ENVIRONMENTAL COMPLIANCE COST RECOVERY (ECCR):

The monthly environmental compliance cost recovery adjustment in cents per kWh shall be added to all metered bills for service. The ECCR shall represent an amount that may be calculated using the environmental compliance cost issued from time to time by Griffin Power's principal electricity supplier, MEAG Power.

POLICY NUMBER: EL-034_2

POLICY TITLE: DISTRIBUTED GENERATION TARIFF

PAGE: 1/2
EFFECTIVE DATE: TBD
SUPERSEDES: N/A

AVAILABILITY:

Applicable to Customers in all areas served by the City of Griffin Power (the Utility) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the Utility's distribution facilities, and
- 3) Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
- 4) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 5) Be installed on the customer side of the meter

MONTHLY METERING CHARGE:

Griffin Power will install bi-directional metering for all applicable Customers. All incremental costs for metering and associated equipment and interconnection costs will be paid by the Customer at the time service is initiated under this policy. Additionally, Customer agrees to pay a monthly metering charge as outlined above.

Bi-directional metering is defined as measuring the amount of electricity supplied by the Utility and the amount fed back to the Utility by the Customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the Utility on the Customer's side of the Customer's meter.

MONTHLY CAPACITY COST:

The Utility requires each Customer with a distributed generation facility to pay the monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer's system and the Capacity Factor of 16% for residential customers and 20% for non-residential customers.

The charge is calculated as:

Stand-by Capacity Charge \$ = % Capacity Factor x \$/kW Stand-by Rate x Nameplate kW

Stand-by Capacity Rate

Residential	\$11.53 per kW per month
Small Power Non-Demand	\$17.73 per kW per month
Medium Power Demand	\$20.82 per kW per month
Large Power Demand	\$22.67 per kW per month
School	
Industrial	\$21.93 per kW per month

POLICY NUMBER: EL-034_2

POLICY TITLE: DISTRIBUTED GENERATION TARIFF

PAGE: 2/2 EFFECTIVE DATE: TBD SUPERSEDES: N/A

PAYMENT FOR ENERGY:

Bi-directional metering

- 1) When electricity supplied by the Utility exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the Utility in accordance with the applicable tariff(s).
- 2) When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the Utility, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the Utility's avoided energy cost.

Avoided Energy Cost

Payments by the Utility to the Customer for the billing period metered avoided energy kWh's will be computed by the Utility in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the Utility's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the Utility's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the Utility's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Utility and all costs incurred therein. The Utility has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the Utility's distribution system:

- 1) Application for Interconnection of Distributed Generation Facility
- 2) Interconnection Agreement
- 3) Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Rider.

The Utility will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the Utility's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the Utility at its sole discretion at a cost agreed to by it and the Customer provider. The Utility shall at no time be required to purchase energy from Customers in excess of amounts required by The Georgia Cogeneration and Distributed Generation Act of 2001.

The Utility reserves the right to separate the Customer generator's equipment from the Utility's lines and facilities when, in the Utility's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

POLICY NUMBER: EL-035_2

POLICY TITLE: DISTRIBUTED GENERATION: BUY ALL SELL ALL TARIFF

PAGE: 1/2 EFFECTIVE DATE: TBD SUPERSEDES: N/A

AVAILABILITY:

Applicable to Customers in all areas served by the City of Griffin Power (the Utility) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

- Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the Utility's distribution facilities, and
- 3) Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
- 4) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 5) Be installed on the customer side of the meter

MONTHLY METERING CHARGE:

The Utility will install bi-directional metering for distributed generation application. The Customer covers all incremental metering costs and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Furthermore, Customer agrees to pay a monthly metering charge as followed:

TERMS AND CONDITIONS:

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer's Distributed Generation Facilities and delivered to the Utility's electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the Utility and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatthours multiplied by the Utility's avoided energy cost. The Utility will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the Utility's Wholesale Energy provider).

MINIMUM BILL:

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA and ECCR if applicable plus the monthly meter charge under this Rider and extra Facility Charges as specified by contract if applicable.

POLICY NUMBER: EL-035_2

POLICY TITLE: DISTRIBUTED GENERATION: BUY ALL SELL ALL TARIFF

PAGE: 2/2
EFFECTIVE DATE: TBD
SUPERSEDES: N/A

SAFETY, POWER OUALITY, AND INTERCONNECTION REQUIREMENTS:

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The Utility reserves the right to separate the Customer generator's equipment from the Utility's lines and facilities when, in the Utility's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

POLICY NUMBER: EL-036_2

POLICY TITLE: SERVICE MOUNTED SURGE ARRESTER SERVICE TARIFF

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: N/A

AVAILABILITY: All existing residential electric customers of the City with incoming service of 120/240 or 120/208 volts.

APPLICABILITY: Service-mounted surge arresters are devices that are installed by the City at the customer's electric meter, and are leased by the customer from the City for a monthly charge. These devices can prevent damage from temporary over-voltage conditions.

RATES:

Surge Protection 200 Amp Single Phase (SURGE 1PH METER) \$5.95/month
Surge Protection 400 Amp Single Phase Hard Wired (SURGE 1P WIRED) \$8.25/month
Surge Protection 400 Amp Three Phase Hard Wired (SURGE 3P WIRED) \$14.45/month

WARRANTY: The customer will be provided manufacturer warranty information upon installation and is responsible for following the warranty provisions in instance of arrester failure. All warranty claims will be handled by the customer directly with the manufacturer. The City in no way assumes any liability for the performance of these devices.

POLICY NUMBER: EL-037_2

POLICY TITLE: METER BASE SPECIFICATION

PAGE: 1/1
EFFECTIVE DATE: TBD
SUPERSEDES: N/A

The City of Griffin does not furnish single phase meter bases to the customer for single-family or multifamily residential construction. An approved meter base to which permanent service shall be attached is to be provided by the customer. This meter base must meet the following minimum specifications:

1. The Meter Base shall be 200 amp, 350 MCM Cu/Al lay-in lugs, ringless, for underground or overhead service. Meter jaws must accommodate reinforced springs. Meter enclosure shall be steel with a hub opening to accommodate a 1-1/4 to 2-inch hub. Meter base must be U.L. Approved.

If the meter base provided is a combination unit incorporating a disconnect, the meter base side of the unit must be separated from the disconnect in such a manner that the meter base may remain sealed and isolated while providing access to the breaker.

2. The Customer shall be responsible for all maintenance of the meter base. These meter bases were not furnished by the City of Griffin and shall not become the property of the City of Griffin. The City shall not be responsible for any damage or injury caused by failure of these devices, or for repair or replacement of these devices or any parts contained therein. The sole purpose of this disclaimer is to inform the Customer that the City of Griffin does not own these devices and does not assume any liability, expressed or implied, for damages that might result from the use of these devices, or any responsibility for maintenance or repair of the units. It does not in any way imply that the meter base assembly is inferior or unsafe.

The City of Griffin shall affix a sticker to the meter base with the following disclaimer statement:

NOTICE: This meter mounting device was not furnished or approved by the City of Griffin and is not the property of the City. The City shall not be liable for any damage or injury caused by failure of this device, or for repair or replacement of this device or any parts contained therein. The sole purpose of this disclaimer is to inform the Customer and electrical contractor that the City of Griffin does not own this device and does not assume any liability for damages that might be caused by the device or any responsibility for maintenance of the unit. It does not in any way imply that the meter socket assembly is inferior or unsafe. Tampering with or damaging this meter, breaking the seal or attaching any wire, device, or using any other method which may permit the flow of unmetered or unauthorized electricity to these premises is unlawful. OFFENDERS WILL BE PROSECUTED.

3. The City reserves the right to seal the meter to prevent unauthorized access. Tampering with or damaging the meter, breaking the seal or attaching any wire or device, or using any other method, which may permit the flow of unmetered or unauthorized electricity to any premises, is unlawful. Offenders will be prosecuted.